

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION

2007 QUARTERLY FILING - JULY THRU SEPTEMBER 2007  
000's

Stranded Cost (SC) Balances

	<u>06/30/07</u> Stranded Cost Balance	<u>(Decr)/Incr for</u> <u>The three months</u> <u>ended</u> <u>09/30/07</u>	<u>09/30/07</u> Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ 300,005	\$ (13,375)	\$ 286,630
2 Part 2 - IPP Bio-energy Savings	2,329	\$ (73)	2,256
3 IPP Buyouts/Buydowns & Savings	15,864	\$ (424)	15,440
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>14,467</u>	<u>(5,678)</u>	<u>8,789</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 332,665</u>	<u>\$ (19,549)</u>	<u>\$ 313,116</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>The three months</u> <u>ended</u> <u>09/30/07</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 30,569</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	18,144
11 Part 2 - Ongoing cost	<u>6,747</u>
12 Total cost (L10+L11):	<u>\$ 24,892</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (5,678)</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding

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\$ 8,790

**Stranded Cost (SC) Balances**

	Reference	01/01/07												Stranded Cost Balance	
		Stranded Cost Balance	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007		December 2007
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 325,608	\$ (4,111)	\$ (4,397)	\$ (4,397)	\$ (4,397)	\$ (4,150)	\$ (4,150)	\$ (4,150)	\$ (4,612)	\$ (4,612)	\$ -	\$ -	\$ -	286,631
2 Part 2 - IPP Bio-energy Savings	Page 5	2,474	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	2,256
IPP Buyouts/Buydowns & Savings	Page 5	16,711	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	-	-	-	15,440
3 Cumulative SCRC (Over)/Under Recovery	L11	10,683	331	(321)	1,090	1,438	1,062	185	(907)	(1,377)	(3,393)	-	-	-	8,790
4 Total stranded cost		\$ 355,476	\$ (3,946)	\$ (4,884)	\$ (3,473)	\$ (3,125)	\$ (3,253)	\$ (4,130)	\$ (5,222)	\$ (6,155)	\$ (8,171)	\$ -	\$ -	\$ -	313,116

**Stranded Cost Recovery Charge (SCRC)**

		January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 9,218	\$ 8,613	\$ 8,664	\$ 7,875	\$ 8,580	\$ 9,113	\$ 10,442	\$ 10,844	\$ 9,284	\$ -	\$ -	\$ -	82,632
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	5,770	6,048	6,101	6,066	5,738	5,785	5,764	6,192	6,188	-	-	-	53,651
9 Part 2 - Ongoing costs	Page 5	3,779	2,244	3,653	3,247	3,905	3,514	3,771	3,275	(298)	-	-	-	27,088
10 Total Stranded Cost (L8+L9)		9,549	8,291	9,753	9,313	9,643	9,298	9,535	9,466	5,890	-	-	-	80,739
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ 331	\$ (321)	\$ 1,090	\$ 1,438	\$ 1,062	\$ 185	\$ (907)	\$ (1,377)	\$ (3,393)	\$ -	\$ -	\$ -	(1,893)

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<u>Revenue By Class</u>	<u>January 2007</u>	<u>February 2007</u>	<u>March 2007</u>	<u>April 2007</u>	<u>May 2007</u>	<u>June 2007</u>	<u>July 2007</u>	<u>August 2007</u>	<u>September 2007</u>	<u>October 2007</u>	<u>November 2007</u>	<u>December 2007</u>	<u>Total 2007</u>
<b>1 <u>Stranded Cost Revenue</u></b>													
2 Residential	\$ 4,008	\$ 4,084	\$ 3,805	\$ 3,501	\$ 2,977	\$ 3,303	\$ 4,092	\$ 4,575	\$ 4,160	\$ -	\$ -	\$ -	\$ 34,505
3 Commercial	3,481	3,620	3,469	3,387	3,265	3,558	4,170	4,384	4,293	-	-	-	33,628
4 Manufacturing	1,401	1,485	1,473	1,510	1,496	1,613	1,786	1,831	1,814	-	-	-	14,410
5 Public street lights	34	29	28	24	20	20	23	25	29	-	-	-	232
6 Subtotal	8,925	9,218	8,776	8,423	7,758	8,494	10,071	10,816	10,296	-	-	-	82,775
7 Unbilled SCRC accrual	4,960	4,355	4,243	3,694	4,516	5,136	5,506	5,535	4,523	-	-	-	42,467
8 Prior month reversal	(4,666)	(4,960)	(4,355)	(4,243)	(3,694)	(4,516)	(5,136)	(5,506)	(5,535)	-	-	-	(42,610)
9 Net SCRC Unbilled	294	(605)	(112)	(548)	822	619	371	28	(1,012)	-	-	-	(143)
10 Net SCRC Revenue	\$ 9,218	\$ 8,613	\$ 8,664	\$ 7,875	\$ 8,580	\$ 9,113	\$ 10,442	\$ 10,844	\$ 9,284	\$ -	\$ -	\$ -	\$ 82,632
<b>11 <u>Energy Service Revenue</u></b>													
12 Residential	\$ 24,944	\$ 25,471	\$ 23,713	\$ 21,781	\$ 18,472	\$ 20,462	\$ 20,975	\$ 23,455	\$ 21,329	\$ -	\$ -	\$ -	200,601
13 Commercial	22,607	23,241	21,652	21,010	19,415	21,636	21,803	23,393	22,203	-	-	-	196,961
14 Manufacturing	9,365	9,943	8,487	8,158	7,619	8,417	8,634	9,947	8,353	-	-	-	78,922
15 Public street lights	222	189	179	158	133	130	122	135	157	-	-	-	1,425
16 Subtotal	57,138	58,844*	54,031	51,107	45,639	50,646	51,533	56,930	52,042	-	-	-	477,910
17 Unbilled ES accrual	31,715	27,767	26,084	22,398	26,641	25,397	28,132	29,116	22,868	-	-	-	240,118
18 Prior month reversal	(28,373)	(31,715)	(27,767)	(26,084)	(22,398)	(26,641)	(25,397)	(28,132)	(29,116)	-	-	-	(245,623)
19 Net ES Unbilled	3,342	(3,948)	(1,683)	(3,686)	4,243	(1,243)	2,734	984	(6,248)	-	-	-	(5,505)
20 Net ES Revenue	\$ 60,480	\$ 54,896	\$ 52,348	\$ 47,421	\$ 49,882	\$ 49,403	\$ 54,267	\$ 57,914	\$ 45,795	\$ -	\$ -	\$ -	\$ 472,405

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SCRC Part 1	January	February	March	April	May	June	July	August	September	October	November	December	Total
<u>Amortization of Securitized Assets</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>	<u>2007</u>
<b>1 Principal</b>													
2 Amortization of Seabrook cost	\$ 3,145	\$ 3,363	\$ 3,363	\$ 3,363	\$ 3,174	\$ 3,174	\$ 3,174	\$ 3,528	\$ 3,528	\$ -	\$ -	\$ -	\$ 29,813
3 Amortization of MP 3	100	107	107	107	101	101	101	112	112	-	-	-	946
4 Amortization of RRB1 financing cost	74	79	79	79	75	75	75	83	83	-	-	-	701
5 Amortization of RRB2-Whitefield	793	848	848	848	800	800	800	890	890	-	-	-	7,517
<b>6 Total</b>	<b>4,111</b>	<b>4,397</b>	<b>4,397</b>	<b>4,397</b>	<b>4,150</b>	<b>4,150</b>	<b>4,150</b>	<b>4,612</b>	<b>4,612</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>38,977</b>
<b>7 Interest and Fees</b>													
8 RRB1 Interest	1,538	1,531	1,580	1,553	1,485	1,527	1,509	1,439	1,480	-	-	-	13,642
9 RRB2 Interest-Whitefield	21	12	26	19	6	14	11	(3)	4	-	-	-	110
10 Net RRB fees	100	107	97	97	97	94	94	143	92	-	-	-	922
<b>11 Total</b>	<b>1,659</b>	<b>1,650</b>	<b>1,703</b>	<b>1,668</b>	<b>1,588</b>	<b>1,635</b>	<b>1,615</b>	<b>1,579</b>	<b>1,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>14,674</b>
<b>12 Total SCRC Part 1 cost</b>	<b>\$ 5,770</b>	<b>\$ 6,048</b>	<b>\$ 6,101</b>	<b>\$ 6,066</b>	<b>\$ 5,738</b>	<b>\$ 5,785</b>	<b>\$ 5,764</b>	<b>\$ 6,192</b>	<b>\$ 6,188</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 53,651</b>

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<u>Part 2 Ongoing Cost Activity</u>	<u>January 2007</u>	<u>February 2007</u>	<u>March 2007</u>	<u>April 2007</u>	<u>May 2007</u>	<u>June 2007</u>	<u>July 2007</u>	<u>August 2007</u>	<u>September 2007</u>	<u>October 2007</u>	<u>November 2007</u>	<u>December 2007</u>	<u>Total 2007</u>
<b>1 Energy Service Ongoing Costs</b>													
2 IPP at Market Costs (1)	\$ 5,040	\$ 5,279	\$ 4,229	\$ 5,757	\$ 5,622	\$ 4,273	\$ 3,549	\$ 4,287	\$ 2,436	\$ -	\$ -	\$ -	\$ 40,472
3 2006 ES true-up	(48)	-	-	-	-	-	-	-	-	-	-	-	(48)
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 4,992</u>	<u>\$ 5,279</u>	<u>\$ 4,229</u>	<u>\$ 5,757</u>	<u>\$ 5,622</u>	<u>\$ 4,273</u>	<u>\$ 3,549</u>	<u>\$ 4,287</u>	<u>\$ 2,436</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>40,424</u>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 268	\$ 260	\$ 280	\$ 289	\$ 282	\$ 264	\$ 246	\$ 238	\$ 238	\$ -	\$ -	\$ -	\$ 2,364
7 Above Market IPP Costs (1)	4,508	2,939	4,312	3,878	4,523	4,133	4,405	3,908	331	-	-	-	32,938
8 Return on deferred taxes	(916)	(904)	(891)	(878)	(866)	(854)	(845)	(833)	(820)	-	-	-	(7,807)
9 Return on Part 2 SCRC, net of deferred taxes	(105)	(99)	(97)	(95)	(93)	(91)	(96)	(94)	(92)	-	-	-	(863)
10 Return on SCRC deferred balance	48	48	49	54	60	62	60	55	44	-	-	-	480
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 DOE Assessment & Amortization													
13 2006 SCRC true-up	(24)	-	-	-	-	-	-	-	-	-	-	-	(24)
11 Total ongoing costs applicable to SCRC	<u>\$ 3,779</u>	<u>\$ 2,244</u>	<u>\$ 3,653</u>	<u>\$ 3,247</u>	<u>\$ 3,905</u>	<u>\$ 3,514</u>	<u>\$ 3,771</u>	<u>\$ 3,275</u>	<u>\$ (298)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>27,088</u>
<b>12 Ongoing Costs Balances</b>	<u>07/01/2007</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>09/30/2007</u>						
13 IPP Bio-energy Savings	\$ 2,329	\$ -	\$ -	\$ -	\$ 73	\$ -	\$ 2,256						
14 IPP Buyouts/Buydowns & Savings	15,863	-	-	-	424	-	15,440						
	<u>18,192</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 497</u>	<u>\$ -</u>	<u>\$ 17,695</u>						

(1) IPP ongoing costs are supported on page 9.

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Energy Service Charge (ES)

	Reference	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1 Revenues:														
2 Energy Service	Page 3	\$ 60,480	\$ 54,896	\$ 52,348	\$ 47,421	\$ 49,882	\$ 49,403	\$ 54,267	\$ 57,914	\$ 45,795	\$ -	\$ -	\$ -	\$ 472,405
3 Cost:														
4 Part 2 - Ongoing costs														
5 - IPP at market	Page 5	4,992	5,279	4,229	5,757	5,622	4,273	3,549	4,287	2,436	-	-	-	40,424
6 - Generation Costs	Page 7	47,909	52,689	46,806	44,611	48,649	47,199	50,384	55,422	51,212	-	-	-	444,882
7 - Return on ES Deferral, net of deferred taxes		(91)	(101)	(97)	(94)	(78)	(65)	(61)	(58)	(37)				(683)
8 Subtotal		\$ 52,810	\$ 57,867	\$ 50,937	\$ 50,275	\$ 54,192	\$ 51,408	\$ 53,872	\$ 59,651	\$ 53,611	\$ -	\$ -	\$ -	484,624
9 NWPP credits	Page 11	(916)	(963)	(1,249)	(983)	(1,235)	(1,026)	(1,245)	(1,370)	(1,168)	-	-	-	(10,154)
10 Total Cost (line 8 + line 9)		\$ 51,894	\$ 56,904	\$ 49,689	\$ 49,292	\$ 52,958	\$ 50,381	\$ 52,627	\$ 58,281	\$ 52,444	\$ -	\$ -	\$ -	474,469
11 Net ES (Over)/Under Recovery (line 10 - line 2)		\$ (8,586)	\$ 2,008	\$ (2,660)	\$ 1,871	\$ 3,076	\$ 979	\$ (1,640)	\$ 367	\$ 6,649	\$ -	\$ -	\$ -	2,064

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January</u> <u>2007</u>	<u>February</u> <u>2007</u>	<u>March</u> <u>2007</u>	<u>April</u> <u>2007</u>	<u>May</u> <u>2007</u>	<u>June</u> <u>2007</u>	<u>July</u> <u>2007</u>	<u>August</u> <u>2007</u>	<u>September</u> <u>2007</u>	<u>October</u> <u>2007</u>	<u>November</u> <u>2007</u>	<u>December</u> <u>2007</u>	<u>Total</u> <u>2007</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 8	\$ 22,199	\$ 27,303	\$ 14,969	\$ 11,401	\$ 8,291	\$ 14,744	\$ 14,943	\$ 16,717	\$ 12,354	\$ -	\$ -	\$ -	\$ 142,921
3 F/H O&M, depr. & taxes		8,844	8,236	11,923	12,439	12,524	9,496	9,078	9,979	9,820	-	-	-	92,339
4 Return on rate base		2,951	2,953	2,678	2,788	2,788	3,116	3,054	3,054	3,074	-	-	-	26,457
5 Seabrook costs/ (credits)		-	-	(1)	-	-	(324)	-	-	(66)	-	-	-	(391)
6 Vermont Yankee		638	567	571	567	247	463	616	474	421	-	-	-	4,563
7 Purchases and sales	Page 10	13,278	13,630	16,667	17,416	24,799	19,704	22,693	25,198	25,609	-	-	-	178,993
<b>8 Total</b>		<u>\$ 47,909</u>	<u>\$ 52,689</u>	<u>\$ 46,806</u>	<u>\$ 44,611</u>	<u>\$ 48,649</u>	<u>\$ 47,199</u>	<u>\$ 50,384</u>	<u>\$ 55,422</u>	<u>\$ 51,212</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 444,882</u>

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<u>Fossil Energy Costs by Station</u>	<u>January 2007</u>	<u>February 2007</u>	<u>March 2007</u>	<u>April 2007</u>	<u>May 2007</u>	<u>June 2007</u>	<u>July 2007</u>	<u>August 2007</u>	<u>September 2007</u>	<u>October 2007</u>	<u>November 2007</u>	<u>December 2007</u>	<u>Total 2007</u>
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 8,846	\$ 6,899	\$ 9,217	\$ 6,914	\$ 3,948	\$ 8,660	\$ 10,232	\$ 9,930	\$ 8,178	\$ -	\$ -	\$ -	\$ 72,823
3 Schiller	3,151	3,567	3,364	3,121	4,041	3,139	3,198	4,257	3,730	-	-	-	31,568
4 Newington (1)	9,413	16,035	1,530	833	54	2,346	892	1,823	(141)	-	-	-	32,783
5 Wyman No. 4	4	142	315	85	4	99	11	2	24	-	-	-	687
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	695	623	515	379	234	489	578	575	401	-	-	-	4,489
7 Other	3	3	3	3	3	10	5	39	9	-	-	-	79
<b>8 Total Fossil Steam</b>	<b>\$ 22,112</b>	<b>\$ 27,269</b>	<b>\$ 14,944</b>	<b>\$ 11,335</b>	<b>\$ 8,285</b>	<b>\$ 14,743</b>	<b>\$ 14,915</b>	<b>\$ 16,626</b>	<b>\$ 12,201</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>142,429</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	24	2	3	-	-	-	8	3	22	-	-	-	62
11 Merrimack	18	12	8	46	1	0	20	37	27	-	-	-	171
12 Schiller	12	8	7	17	5	-	-	17	82	-	-	-	149
13 White Lake	32	11	7	3	-	-	-	34	23	-	-	-	110
<b>14 Total Internal Combustion</b>	<b>\$ 87</b>	<b>\$ 34</b>	<b>\$ 26</b>	<b>\$ 66</b>	<b>\$ 6</b>	<b>\$ 0</b>	<b>\$ 29</b>	<b>\$ 91</b>	<b>\$ 154</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>492</b>
<b>15 Total Fossil Energy Costs</b>	<b>\$ 22,199</b>	<b>\$ 27,303</b>	<b>\$ 14,969</b>	<b>\$ 11,401</b>	<b>\$ 8,291</b>	<b>\$ 14,744</b>	<b>\$ 14,943</b>	<b>\$ 16,717</b>	<b>\$ 12,354</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>142,921</b>

(1) Credit in September reflects DOE Price Control Oil Tax Refund of \$.4M.

Amounts shown above may not add due to rounding



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING JULY 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	242,156	\$ 14,480.07	\$ 2,910.10	5.98	7.18	\$ 17,390.17
003	Salmon Falls Hydro	50,178	\$ 2,807.77	\$ 2,496.50	5.60	10.57	\$ 5,304.27
004	Swans Falls Hydro	33,051	\$ 1,946.35	\$ 1,193.10	5.89	9.50	\$ 3,139.45
005	Stevens Mill	142,887	\$ 8,712.75	\$ 654.75	6.10	6.56	\$ 9,367.50
008	Cocheco Falls	89,169	\$ 5,426.06	\$ 1,332.78	6.09	7.58	\$ 6,758.84
009	China Mills Dam	38,792	\$ 2,612.55	\$ 2,135.94	6.73	12.24	\$ 4,748.49
011	Milton Mills Hydro	282,891	\$ 16,399.06	\$ 4,394.11	5.80	7.35	\$ 20,793.17
012	Newfound Hydro	179,200	\$ 22,167.04	\$ 8,734.57	12.37	17.24	\$ 30,901.61
014	Sunapee Hydro	59,933	\$ 3,552.93	\$ 1,779.85	5.93	8.90	\$ 5,332.78
017	Nashua Hydro	333,200	\$ 41,183.52	\$ 4,860.75	12.36	13.82	\$ 46,044.27
018	Greggs Falls	390,054	\$ 22,198.73	\$ 7,958.86	5.69	7.73	\$ 30,157.59
019	Mine Falls	616,901	\$ 38,858.43	\$ 6,902.53	6.30	7.42	\$ 45,760.96
021	Hillsboro Mills	25,688	\$ 1,778.07	\$ 1,652.88	6.92	13.36	\$ 3,430.95
023	Lakeport Dam	145,076	\$ 8,303.04	\$ 2,095.20	5.72	7.17	\$ 10,398.24
024	West Hopkinton Hydro	208,800	\$ 18,792.00	\$ 0.00	9.00	9.00	\$ 18,792.00
025	Lisbon Hydro	138,841	\$ 8,218.72	\$ 2,328.00	5.92	7.60	\$ 10,546.72
026	Lower Robertson Dam	136,836	\$ 8,141.61	\$ 2,619.00	5.95	7.86	\$ 10,760.61
028	Old Nash Dam	3,893	\$ 242.94	\$ 528.52	6.24	19.82	\$ 771.46
029	Sugar River Hydro	400	\$ 41.08	\$ 765.74	10.27		\$ 806.82
032	Great Falls Upper	10,684	\$ 517.02	\$ 6,038.26	4.84	61.36	\$ 6,555.28
033	Great Falls Lower	71,200	\$ 6,408.00	\$ 0.00	9.00	9.00	\$ 6,408.00
034	Watertoom Falls	0	\$ 0.00	\$ 232.80	0.00	0.00	\$ 232.80
037	Hosiery Mill Dam	5	\$ 0.25	\$ 3,637.52	5.00	5.00	\$ 3,637.77
038	Wyandotte Hydro	1,037	\$ 54.57	\$ 436.50	5.26	47.35	\$ 491.07
039	Clement Dam	175,603	\$ 10,251.71	\$ 6,984.01	5.84	9.82	\$ 17,235.72
040	Lochmere Dam	165,032	\$ 9,724.36	\$ 2,982.76	5.89	7.70	\$ 12,707.12
041	Ashuelot Hydro	153,817	\$ 9,151.14	\$ 2,706.30	5.95	7.71	\$ 11,857.44
044	Rollinsford Hydro	15,600	\$ 1,279.20	\$ 0.00	8.20	8.20	\$ 1,279.20
045	Pembroke Hydro	279,424	\$ 16,187.39	\$ 4,408.66	5.79	7.37	\$ 20,596.05
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 226.98	0.00	0.00	\$ 226.98
050	Otis Mill Hydro	0	\$ 0.00	\$ 346.29	0.00	0.00	\$ 346.29
051	Steels Pond Hydro	71,040	\$ 3,552.00	\$ 0.00	5.00	5.00	\$ 3,552.00
052	Briar Hydro	1,032,500	\$ 129,475.50	\$ 26,552.34	12.54	15.11	\$ 156,027.84
053	River Bend Hydro	0	\$ 0.00	\$ 5,208.91	0.00	0.00	\$ 5,208.91
054	Penacook Upper Falls	780,500	\$ 115,201.80	\$ 17,193.12	14.76	16.96	\$ 132,394.92
055	Penacook Lower Falls	1,102,500	\$ 38,918.25	\$ 0.00	3.53	3.53	\$ 38,918.25
056	Campton Dam	70,267	\$ 4,058.62	\$ 1,574.02	5.78	8.02	\$ 5,632.64
058	Kelleys Falls	5,616	\$ 422.14	\$ 1,167.76	7.52	28.31	\$ 1,589.90
059	Sunnybrook Hydro #1	0	\$ 0.00	\$ 43.65	0.00	0.00	\$ 43.65
060	Goodrich Falls	68,761	\$ 4,211.32	\$ 966.12	6.12	7.53	\$ 5,177.44
066	Chamberlain Falls	0	\$ 0.00	\$ 378.30	0.00	0.00	\$ 378.30
070	Monadnock Paper Mills	694	\$ 44.45	\$ 5,395.15	6.40	6.40	\$ 5,439.60
085	Hopkinton Hydro	63,623	\$ 3,639.23	\$ 727.50	5.72	6.86	\$ 4,366.73
090	Hadley Falls	0	\$ 0.00	\$ 727.50	0.00	0.00	\$ 727.50
091	Noone Falls	0	\$ 0.00	\$ 436.50	0.00	0.00	\$ 436.50
106	Otter Lane Hydro	12,562	\$ 717.58	\$ 280.27	5.71	7.94	\$ 997.85
107	Peterborough Lower Hydro	6,980	\$ 865.17	\$ 1,168.83	12.39	29.14	\$ 2,034.00
108	Garland Mill	1,010	\$ 90.90	\$ 0.00	9.00	9.00	\$ 90.90
110	Salmon Brook Station #3	5,842	\$ 320.32	\$ 737.49	5.48	18.11	\$ 1,057.81
118	Fiske Mill	1,315	\$ 78.53	\$ 0.92	5.97	6.04	\$ 79.45
120	Avery Dam	133,988	\$ 7,692.44	\$ 1,393.89	5.74	6.78	\$ 9,086.33
124	Watson Dam	35,104	\$ 4,306.30	\$ 1,507.74	12.27	16.56	\$ 5,814.04
128	Weston Dam	136,671	\$ 8,359.22	\$ 1,649.39	6.12	7.32	\$ 10,008.61
134	Sunnybrook Hydro #2	10,727	\$ 632.90	\$ 145.50	5.90	7.26	\$ 778.40
171	Pettyboro Hydro	2,878	\$ 167.95	\$ 0.00	5.84	5.84	\$ 167.95
189	Errol Dam	1,341,200	\$ 203,191.80	\$ 25,700.00	15.15	17.07	\$ 228,891.80
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	9,126,372	\$ 541,567.73	\$ 44,389.44	5.93	6.42	\$ 585,957.17
316	Bridgewater Power	10,800,000	\$ 2,662,009.21	\$ 120,512.50	24.65	25.76	\$ 2,782,521.71
316A	Bridgewater Power ST	289,328	\$ 16,178.19	\$ 0.00	5.59	5.59	\$ 16,178.19
324	Tamworth Power	14,880,000	\$ 1,874,390.93	\$ 213,100.00	12.60	14.03	\$ 2,087,490.93
324A	Tamworth Power ST	584,814	\$ 33,922.57	\$ 0.00	5.80	5.80	\$ 33,922.57
440	WES Concord MSW	9,016,865	\$ 1,211,687.70	\$ 131,651.10	13.44	14.90	\$ 1,343,338.80
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,802,243	\$ 170,090.58	\$ 14,317.22	6.07	6.58	\$ 184,407.80
445	Dunbarton Road Landfill	352,868	\$ 20,309.72	\$ 1,978.01	5.76	6.32	\$ 22,287.73
496	Turnkey Rochester	1,957,235	\$ 117,669.84	\$ 8,788.56	6.01	6.46	\$ 126,458.40

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING JULY 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
564	Four Hills Landfill	291,258	\$ 19,805.54	\$ 1,305.00	6.80	7.25	\$ 21,110.54
564B	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564A	Four Hills Reducer	303,540	\$ 18,571.32	\$ 3,348.29	6.12	7.22	\$ 21,919.61
628	Eastman Brook Hydro	4,923	\$ 478.02	\$ 1,156.09	9.71	33.19	\$ 1,634.11
631	Bath Electric Hydro	179,664	\$ 17,445.37	\$ 4,466.53	9.71	12.20	\$ 21,911.90
636	Peterborough Upper Hydro	5,152	\$ 652.03	\$ 1,229.08	12.66	36.51	\$ 1,881.11
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	50,209	\$ 2,680.79	\$ 533.66	5.34	6.40	\$ 3,214.45
892	UNH Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
<b>SUB TOTAL</b>		<b>59,518,597</b>	<b>\$ 7,512,842.32</b>	<b>\$ 726,031.73</b>	<b>12.62</b>	<b>13.84</b>	<b>\$ 8,238,874.05</b>
Plus: Current Month Unvouchered IPP Liab.		10,652,030	2,124,700.00	-	-	-	2,124,700.00
Less: Prior Month Unvouchered IPP Liab.		15,113,730	2,409,000.00	-	-	-	2,409,000.00
<b>GRAND TOTAL</b>		<b>55,056,897</b>	<b>\$ 7,228,542.32</b>	<b>\$ 726,031.73</b>	<b>13.13</b>	<b>14.45</b>	<b>\$ 7,954,574.05</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING AUGUST 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	188,359	\$ 12,236.08	\$ 2,819.89	6.50	7.99	\$ 15,055.97
003	Salmon Falls Hydro	52,187	\$ 2,832.66	\$ 1,302.83	5.43	7.92	\$ 4,135.49
004	Swans Falls Hydro	0	\$ 0.00	\$ 1,193.10	0.00	0.00	\$ 1,193.10
005	Stevens Mill	60,303	\$ 4,126.29	\$ 654.75	6.84	7.93	\$ 4,781.04
008	Cocheco Falls	67,475	\$ 4,056.09	\$ 710.04	6.01	7.06	\$ 4,766.13
009	China Mills Dam	54,258	\$ 2,815.65	\$ 910.83	5.19	6.87	\$ 3,726.48
011	Milton Mills Hydro	279,023	\$ 17,874.55	\$ 2,781.96	6.41	7.40	\$ 20,656.51
012	Newfound Hydro	0	\$ 0.00	\$ 8,734.57	0.00	0.00	\$ 8,734.57
014	Sunapee Hydro	0	\$ 0.00	\$ 913.74	0.00	0.00	\$ 913.74
017	Nashua Hydro	334,600	\$ 41,356.56	\$ 4,860.75	12.36	13.81	\$ 46,217.31
018	Greggs Falls	388,299	\$ 24,304.64	\$ 3,326.14	6.26	7.12	\$ 27,630.78
019	Mine Falls	328,517	\$ 22,688.35	\$ 4,752.04	6.91	8.35	\$ 27,440.39
021	Hillsboro Mills	0	\$ 0.00	\$ 1,367.70	0.00	0.00	\$ 1,367.70
023	Lakeport Dam	113,776	\$ 7,381.22	\$ 1,452.09	6.49	7.76	\$ 8,833.31
024	West Hopkinton Hydro	192,000	\$ 17,280.00	\$ 0.00	9.00	9.00	\$ 17,280.00
025	Lisbon Hydro	116,423	\$ 7,258.28	\$ 1,568.49	6.23	7.58	\$ 8,826.77
026	Lower Robertson Dam	14,981	\$ 776.06	\$ 2,220.33	5.18	20.00	\$ 2,996.39
028	Old Nash Dam	7,213	\$ 415.90	\$ 385.09	5.77	11.10	\$ 800.99
029	Sugar River Hydro	0	\$ 0.00	\$ 765.74	0.00	0.00	\$ 765.74
032	Great Falls Upper	0	\$ 0.00	\$ 3,916.87	0.00	0.00	\$ 3,916.87
033	Great Falls Lower	40,000	\$ 3,600.00	\$ 0.00	9.00	9.00	\$ 3,600.00
034	Waterloom Falls	1,047	\$ 48.68	\$ 107.67	4.65	14.93	\$ 156.35
037	Hosiery Mill Dam	0	\$ 0.00	\$ 2,552.07	0.00	0.00	\$ 2,552.07
038	Wyandotte Hydro	5,216	\$ 263.15	\$ 349.20	5.05	11.74	\$ 612.35
039	Clement Dam	234,497	\$ 15,226.65	\$ 5,398.06	6.49	8.80	\$ 20,624.71
040	Lochmere Dam	174,788	\$ 11,057.18	\$ 2,505.51	6.33	7.76	\$ 13,562.69
041	Ashuelot Hydro	11,140	\$ 520.85	\$ 2,217.42	4.68	24.58	\$ 2,738.27
044	Rollinsford Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
045	Pembroke Hydro	196,006	\$ 14,006.68	\$ 0.00	7.15	7.15	\$ 14,006.68
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 154.23	0.00	0.00	\$ 154.23
050	Olis Mill Hydro	0	\$ 0.00	\$ 160.05	0.00	0.00	\$ 160.05
051	Steels Pond Hydro	79,680	\$ 3,984.00	\$ 0.00	5.00	5.00	\$ 3,984.00
052	Briar Hydro	150,500	\$ 18,872.70	\$ 26,552.34	12.54	30.18	\$ 45,425.04
053	River Bend Hydro	0	\$ 0.00	\$ 5,121.61	0.00	0.00	\$ 5,121.61
054	Penacook Upper Falls	143,500	\$ 21,180.60	\$ 17,193.12	14.76	26.74	\$ 38,373.72
055	Penacook Lower Falls	220,500	\$ 7,783.65	\$ 0.00	3.53	3.53	\$ 7,783.65
056	Campton Dam	71,220	\$ 4,463.86	\$ 779.23	6.27	7.36	\$ 5,243.09
058	Kelleys Falls	0	\$ 0.00	\$ 945.75	0.00	0.00	\$ 945.75
059	Sunnybrook Hydro #1	107	\$ 6.25	\$ 43.65	5.84	46.64	\$ 49.90
060	Goodrich Falls	32,459	\$ 2,166.67	\$ 483.06	6.68	8.16	\$ 2,649.73
066	Chamberlain Falls	0	\$ 0.00	\$ 218.25	0.00	0.00	\$ 218.25
070	Monadnock Paper Mills	17,158	\$ 804.29	\$ 2,482.23	4.69	19.15	\$ 3,286.52
085	Hopkinton Hydro	63,651	\$ 4,042.83	\$ 727.50	6.35	7.49	\$ 4,770.33
090	Hadley Falls	12,885	\$ 676.53	\$ 608.19	5.25	9.97	\$ 1,284.72
091	Noone Falls	175	\$ 11.71	\$ 437.96	6.69	6.69	\$ 449.67
106	Otter Lane Hydro	13,711	\$ 975.70	\$ 286.88	7.12	9.21	\$ 1,262.58
107	Peterborough Lower Hydro	18,760	\$ 2,200.64	\$ 1,168.83	11.73	17.96	\$ 3,369.47
108	Garland Mill	290	\$ 26.10	\$ 0.00	9.00	9.00	\$ 26.10
110	Salmon Brook Station #3	0	\$ 0.00	\$ 666.39	0.00	0.00	\$ 666.39
118	Fiske Mill	1,642	\$ 91.47	\$ 1.07	5.57	5.64	\$ 92.54
120	Avery Dam	76,021	\$ 5,044.35	\$ 1,393.89	6.64	8.47	\$ 6,438.24
124	Watson Dam	30,560	\$ 3,834.43	\$ 1,507.74	12.55	17.48	\$ 5,342.17
128	Weston Dam	93,698	\$ 5,954.13	\$ 1,613.56	6.35	8.08	\$ 7,567.69
134	Sunnybrook Hydro #2	4,459	\$ 277.46	\$ 145.50	6.22	9.49	\$ 422.96
171	Pettyboro Hydro	923	\$ 54.43	\$ 0.00	5.90	5.90	\$ 54.43
189	Errol Dam	1,484,000	\$ 224,826.00	\$ 25,700.00	15.15	16.88	\$ 250,526.00
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	8,668,463	\$ 560,265.78	\$ 43,063.60	6.46	6.96	\$ 603,329.38
316	Bridgewater Power	9,720,000	\$ 2,411,589.87	\$ 19,437.50	24.81	25.01	\$ 2,431,027.37
316A	Bridgewater Power ST	1,677,872	\$ 117,277.93	\$ 0.00	6.99	6.99	\$ 117,277.93
324	Tamworth Power	14,880,000	\$ 1,897,805.13	\$ 213,100.00	12.75	14.19	\$ 2,110,905.13
324A	Tamworth Power ST	483,942	\$ 31,209.21	\$ 0.00	6.45	6.45	\$ 31,209.21
440	WES Concord MSW	9,032,401	\$ 1,229,611.79	\$ 131,651.10	13.61	15.07	\$ 1,361,262.89
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,755,564	\$ 177,377.48	\$ 14,317.22	6.44	6.96	\$ 191,694.70
445	Dunbarton Road Landfill	362,799	\$ 22,274.81	\$ 1,978.01	6.14	6.68	\$ 24,252.82
496	Turnkey Rochester	1,956,749	\$ 126,241.30	\$ 8,788.56	6.45	6.90	\$ 135,029.86
564	Four Hills Landfill	297,220	\$ 20,210.96	\$ 1,305.00	6.80	7.24	\$ 21,515.96
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING AUGUST 31, 2007**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
564B	Four Hills Reducer	354,138	\$ 23,462.15	\$ 3,474.64	6.63	7.61	\$ 26,936.79
628	Eastman Brook Hydro	3,176	\$ 308.39	\$ 1,156.09	9.71	46.11	\$ 1,464.48
631	Bath Electric Hydro	60,282	\$ 5,853.38	\$ 4,466.53	9.71	17.12	\$ 10,319.91
636	Peterborough Upper Hydro	26,336	\$ 3,198.74	\$ 1,229.08	12.15	16.81	\$ 4,427.82
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	58,833	\$ 3,455.54	\$ 533.66	5.87	6.78	\$ 3,989.20
892	UNH Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
	<b>SUBTOTAL</b>	<b>55,713,782</b>	<b>7,147,545.78</b>	<b>593,616.99</b>	<b>12.83</b>	<b>13.89</b>	<b>7,741,162.77</b>
	Plus: Current Month Unvouchered IPP Liab.	13,133,560	2,578,600.00	-	-	-	2,578,600.00
	Less: Prior Month Unvouchered IPP Liab.	10,652,030	2,124,700.00	-	-	-	2,124,700.00
	<b>GRAND TOTAL</b>	<b>58,195,312</b>	<b>7,601,445.78</b>	<b>593,616.99</b>	<b>13.06</b>	<b>14.08</b>	<b>8,195,062.77</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	94,349	\$ 5,735.10	\$ 2,168.61	6.08	8.38	\$ 7,903.71
003	Salmon Falls Hydro	0	\$ 0.00	\$ 727.50	0.00	0.00	\$ 727.50
004	Swans Falls Hydro	0	\$ 0.00	\$ 1,193.10	0.00	0.00	\$ 1,193.10
005	Stevens Mill	12,938	\$ 736.64	\$ 654.75	5.69	10.75	\$ 1,391.39
008	Cocheco Falls	20,624	\$ 1,192.82	\$ 378.30	5.78	7.62	\$ 1,571.12
009	China Mills Dam	11,506	\$ 625.38	\$ 384.12	5.44	8.77	\$ 1,009.50
011	Milton Mills Hydro	17,335	\$ 971.50	\$ 1,396.80	5.60	13.66	\$ 2,368.30
012	Newfound Hydro	0	\$ 0.00	\$ 8,734.57	0.00	0.00	\$ 8,734.57
014	Sunapee Hydro	0	\$ 0.00	\$ 474.33	0.00	0.00	\$ 474.33
017	Nashua Hydro	135,800	\$ 16,784.88	\$ 4,860.75	12.36	15.94	\$ 21,645.63
018	Greggs Falls	11,600	\$ 689.98	\$ 1,425.90	5.95	18.24	\$ 2,115.88
019	Mine Falls	126,222	\$ 7,502.12	\$ 0.00	5.94	5.94	\$ 7,502.12
021	Hillsboro Mills	3,061	\$ 178.58	\$ 800.25	5.83	31.98	\$ 978.83
023	Lakeport Dam	97,706	\$ 6,156.23	\$ 1,082.52	6.30	7.41	\$ 7,238.75
024	West Hopkinton Hydro	1,600	\$ 144.00	\$ 0.00	9.00	9.00	\$ 144.00
025	Lisbon Hydro	45,634	\$ 2,764.68	\$ 718.77	6.06	7.63	\$ 3,483.45
026	Lower Robertson Dam	27,037	\$ 1,525.44	\$ 916.65	5.64	9.03	\$ 2,442.09
028	Old Nash Dam	355	\$ 23.84	\$ 144.48	6.72	47.41	\$ 168.32
029	Sugar River Hydro	0	\$ 0.00	\$ 765.74	0.00	0.00	\$ 765.74
032	Great Falls Upper	0	\$ 0.00	\$ 2,080.65	0.00	0.00	\$ 2,080.65
033	Great Falls Lower	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
034	Waterloom Falls	1,738	\$ 89.96	\$ 0.00	5.18	5.18	\$ 89.96
037	Hosiery Mill Dam	0	\$ 0.00	\$ 1,067.97	0.00	0.00	\$ 1,067.97
038	Wyandotte Hydro	0	\$ 0.00	\$ 186.24	0.00	0.00	\$ 186.24
039	Clement Dam	211,347	\$ 13,134.76	\$ 3,800.47	6.21	8.01	\$ 16,935.23
040	Lochmere Dam	144,997	\$ 8,926.29	\$ 1,766.37	6.16	7.37	\$ 10,692.66
041	Ashuelot Hydro	0	\$ 0.00	\$ 916.65	0.00	0.00	\$ 916.65
044	Rollinsford Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
045	Pembroke Hydro	59,769	\$ 3,401.27	\$ 0.00	5.69	5.69	\$ 3,401.27
049	Bell Mill/Elm St. Hydro	0	\$ 0.00	\$ 55.29	0.00	0.00	\$ 55.29
050	Otis Mill Hydro	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
051	Steels Pond Hydro	3,840	\$ 192.00	\$ 0.00	5.00	5.00	\$ 192.00
052	Briar Hydro	175,000	\$ 21,945.00	\$ 26,552.34	12.54	27.71	\$ 48,497.34
053	River Bend Hydro	0	\$ 0.00	\$ 3,413.44	0.00	0.00	\$ 3,413.44
054	Penacook Upper Falls	136,500	\$ 20,147.40	\$ 17,193.12	14.76	27.36	\$ 37,340.52
055	Penacook Lower Falls	199,500	\$ 7,042.35	\$ 0.00	3.53	3.53	\$ 7,042.35
056	Campton Dam	10,226	\$ 594.74	\$ 300.01	5.82	8.75	\$ 894.75
058	Kelleys Falls	0	\$ 0.00	\$ 404.49	0.00	0.00	\$ 404.49
059	Sunnybrook Hydro #1	123	\$ 7.50	\$ 43.65	6.10	41.59	\$ 51.15
060	Goodrich Falls	14,759	\$ 817.85	\$ 293.91	5.54	7.53	\$ 1,111.76
066	Chamberlain Falls	0	\$ 0.00	\$ 107.67	0.00	0.00	\$ 107.67
070	Monadnock Paper Mills	0	\$ 0.00	\$ 1,126.17	0.00	0.00	\$ 1,126.17
085	Hopkinton Hydro	5,935	\$ 374.96	\$ 660.57	6.32	17.45	\$ 1,035.53
090	Hadley Falls	7	\$ 0.54	\$ 258.99	7.71	-	\$ 259.53
091	Noone Falls	554	\$ 41.36	\$ 188.47	7.47	41.49	\$ 229.83
106	Otter Lane Hydro	26	\$ 0.81	\$ 122.24	3.12	-	\$ 123.05
107	Peterborough Lower Hydro	0	\$ 0.00	\$ 1,168.83	0.00	0.00	\$ 1,168.83
108	Garland Mill	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
110	Salmon Brook Station #3	0	\$ 0.00	\$ 238.62	0.00	0.00	\$ 238.62
118	Fiske Mill	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
120	Avery Dam	92,102	\$ 5,911.79	\$ 1,393.89	6.42	7.93	\$ 7,305.68
124	Watson Dam	1,984	\$ 260.40	\$ 1,507.74	13.13	89.12	\$ 1,768.14
128	Weston Dam	72,032	\$ 4,224.02	\$ 962.13	5.86	7.20	\$ 5,186.15
134	Sunnybrook Hydro #2	2,821	\$ 166.85	\$ 145.50	5.91	11.07	\$ 312.35
171	Pettyboro Hydro	673	\$ 38.63	\$ 0.00	5.74	5.74	\$ 38.63
189	Errol Dam	1,260,000	\$ 190,890.00	\$ 25,700.00	15.15	17.19	\$ 216,590.00
254	Kamen Wind	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
261	Jericho Wind	0	\$ 0.00	\$ 1,661.61	0.00	0.00	\$ 1,661.61
314	Hemphill Power	10,007,004	\$ 616,821.83	\$ 42,817.83	6.16	6.59	\$ 659,639.66
316	Bridgewater Power	7,668,801	\$ 478,454.27	\$ 0.00	6.24	6.24	\$ 478,454.27
316A	Bridgewater Power ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
324	Tamworth Power	14,277,312	\$ 1,795,904.15	\$ 213,100.00	12.58	14.07	\$ 2,009,004.15
324A	Tamworth Power ST	85,895	\$ 5,188.18	\$ 0.00	6.04	6.04	\$ 5,188.18
440	WES Concord MSW	8,838,827	\$ 1,177,537.95	\$ 131,651.10	13.32	14.81	\$ 1,309,189.05
440A	WES Concord MSW ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
441	WES Claremont MSW	2,305,570	\$ 137,512.94	\$ 14,317.22	5.96	6.59	\$ 151,830.16
445	Dunbarton Road Landfill	349,016	\$ 20,655.22	\$ 1,978.01	5.92	6.48	\$ 22,633.23
496	Turnkey Rochester	1,961,246	\$ 120,505.79	\$ 8,788.56	6.14	6.59	\$ 129,294.35

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2007

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	-PAYMENT- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
564	Four Hills Landfill	103,085	\$ 7,009.78	\$ 1,305.00	6.80	8.07	\$ 8,314.78
564A	Four Hills ST	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
564B	Four Hills Reducer	763,809	\$ 48,618.47	\$ 3,905.01	6.37	6.88	\$ 52,523.48
628	Eastman Brook Hydro	0	\$ 0.00	\$ 1,156.09	0.00	0.00	\$ 1,156.09
631	Bath Electric Hydro	84,710	\$ 8,225.34	\$ 4,466.53	9.71	14.98	\$ 12,691.87
636	Peterborough Upper Hydro	0	\$ 0.00	\$ 1,229.08	0.00	0.00	\$ 1,229.08
644	Celley Mill Hydro	0	\$ 0.00	\$ 1,296.48	0.00	0.00	\$ 1,296.48
777	Bachhuber Intelligen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
858	Wausau Paper	34,746	\$ 1,730.58	\$ 533.66	4.98	6.52	\$ 2,264.24
892	UNH Cogen	0	\$ 0.00	\$ 0.00	0.00	0.00	\$ 0.00
	SUB TOTAL	49,479,721	\$ 4,741,404.17	\$ 546,688.74	9.58	10.69	\$ 5,288,092.91
	Plus: Current Month Unvouchered IPP Liab.	965,670	57,900.00	-	-	-	57,900.00
	Less: Prior Month Unvouchered IPP Liab.	13,133,560	2,578,600.00	-	-	-	2,578,600.00
	GRAND TOTAL	37,311,831	\$ 2,220,704.17	\$ 546,688.74	5.95	7.42	\$ 2,767,392.91

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION  
2007 QUARTERLY FILING - JULY THRU SEPTEMBER 2007  
000's

<u>Purchases and Sales</u>	<u>January 2007</u>	<u>February 2007</u>	<u>March 2007</u>	<u>April 2007</u>	<u>May 2007</u>	<u>June 2007</u>	<u>July 2007</u>	<u>August 2007</u>	<u>September 2007</u>	<u>October 2007</u>	<u>November 2007</u>	<u>December 2007</u>	<u>Total 2007</u>
1 Purchases	\$ 14,111	\$ 16,686	\$ 17,178	\$ 19,434	\$ 22,062	\$ 20,193	\$ 22,860	\$ 24,315	\$ 24,783	\$ -	\$ -	\$ -	\$ 181,623
2 Sales	(874)	(1,623)	(839)	(621)	(461)	(512)	(452)	(404)	(383)	-	-	-	(6,169)
3 ISO	41	(1,432)	327	(1,397)	3,197	23	284	1,287	1,209	-	-	-	3,540
4 Total	\$ 13,278	\$ 13,630	\$ 16,667	\$ 17,416	\$ 24,799	\$ 19,704	\$ 22,693	\$ 25,198	\$ 25,609	\$ -	\$ -	\$ -	\$ 178,993

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2007 STRANDED COST RECOVERY RECONCILIATION  
2007 QUARTERLY FILING - JULY THRU SEPTEMBER 2007  
000's

**Northern Wood Power Project (NWPP)**

	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
<b>Summary of Total 2007 NWPP Benefit</b>													
1 Total Projected REC Revenue	\$ 890	\$ 968	\$ 1,445	\$ 1,002	\$ 1,421	\$ 1,074	\$ 1,438	\$ 1,646	\$ 1,309	\$ -	\$ -	\$ -	\$ 11,193
2 Total Projected Production Tax Credit (PTC)	\$ 178	\$ 194	\$ 289	200	284	\$ 215	\$ 288	\$ 329	\$ 262	\$ -	\$ -	\$ -	2,239
3 Total NWPP Benefit	\$ 1,068	\$ 1,162	\$ 1,734	\$ 1,202	\$ 1,705	\$ 1,289	\$ 1,726	\$ 1,975	\$ 1,571	\$ -	\$ -	\$ -	\$ 13,432
<b>Customer Share of 2006 NWPP Benefit (1)</b>													
4 NWPP Revenue Target	764	764	764	764	764	764	764	764	764	-	-	-	6,877
5 Projected PTC Credit (line 2 x 50%)	89	97	144	100	142	107	144	165	131	-	-	-	1,119
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	63	102	340	119	328	155	337	441	273	-	-	-	2,158
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	\$ 916	\$ 963	\$ 1,249	\$ 983	\$ 1,235	\$ 1,026	\$ 1,245	\$ 1,370	\$ 1,168	\$ -	\$ -	\$ -	\$ 10,154

(1) The projected NWPP customer benefit will be adjusted in 2008 to reflect actual REC revenues and PTC credits

Amounts shown above may not add due to rounding